

# CO<sub>2</sub>を用いる高効率地中熱回収システム

## －第2報：水熱源による冷暖房運転－

### Geothermal Recovery System Using Natural CO<sub>2</sub> as A Heat Transfer Fluid

#### －2nd Report: Water Thermal Recovery－

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### Summary

Our previous report showed that the geothermal recovery system utilizing CO<sub>2</sub> latent heat has higher ability per unit length of geothermal piping than conventional system utilizing liquid anti-freezer sensible heat. And for the same heat exchange performance, it enables to promote downsize of the diameter or the length of heat recovery piping and reduction of the electric consumption. In this study, a water storage tank was used as a heat source. Cold and hot water was made utilizing CO<sub>2</sub> latent heat from water thermal in a water storage tank. As a result, the water thermal system utilizing only 2 m thermal piping exerted the same ability with the geothermal system utilizing 50 – 100 m geothermal piping.

**Key words:** Heat pump, Saving of energy, Thermal recovery system, Heat transfer fluid, CO<sub>2</sub>, Latent heat, Flow pattern, Downsizing